





AFREN ENERGY RESOURCES LIMITED



8 ½″ MPM823

Well:	EBOK-18
Field:	EBOK
Rig:	HIGH ISLAND 7
Geology:	Sand and Shale sequence typical of Niger / Delta Geology
Objective:	Drill out shoe track, continue build from 76° below the shoe, land the
	well at 90° inclination and drill entire section in one fast run.
Results	DDS Technology increases ROP while steering compared to compe



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esults: DDS Technology increases ROP while steering compared to competitors leading products.

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Well	Bit	In	Out	Drilled	ROP	Driver	Inc. In	Inc. Out	Dull Grading
Ebok-18	MPM823 (RR1)	5090′	8233′	3133′	54.1	7" Baker Autotrack	76	90	2-1-BT-N-X-1-NO-TD
Ebok-17st1	MPM823	4825′	6790′	1965′	57.7	7" Baker Autotrak	76	90	1-1-WT-A-X-I-NO-TD
Ebok 12ST3	RSX616	4770'	6072′	1302′	42	7" Baker Autotrak	69	94	1-1-WT-A-X-I-NO-TD
Ebok 8st1	RSX616	3161′	4460′	1299′	49	7" Baker Autotrak	32	52	1-2-CT-A-X-I-WT-TD

Baker Hughes (comment made by Directional Drilling Personnel summarizing the performance of the bit): "VSS reading was mostly zero value meaning there were no vibrations at all during drilling".

BIT DETAILS					
BIT TYPE	MPM823				
S/N	S1B2853				
BLADES	8				
GAGE	3.5				
CUTTERS SIZE	13 mm				
CUTTERS TYPE	Meteor				

Torque Control Component feature





The bit features High Spiral- a revolutionary technology that allows for excellent tool face control, increases stability without compromising cutting efficiency. In addition High Spiral designs provide smooth torque response for directional application.